Exhibit A

Dominion Capacity as of 3/18/2021

Component	Capacity Owned	Percentage Ownership
•	Capacity Owned	Ownership
WISE CORE Infrastructure		
State Land Board Line	2.26	14.1%
Western Pipeline	5.34	14.1%
Binney Connection	4.53	15.1%
CORE Infrastructure O&M	Varies	Varies
DIA Connection		11.22%

Capacity Available and Purchase Price

		٧	/alue (\$/MGD or				
		\$/9	% Capacity for DIA	Capacity Available	Р	urchase Price for	
Component	Total Cost to Date		Connection)	(MGD)	C	apacity Available	Notes
WISE CORE Infrastructure	\$ 8,033,689	\$	1,308,418	1.24	\$	1,622,439	
Binney Connection	\$ 6,517,314	\$	1,343,776	0.43	\$	577,824	
CORE Infractructura O.P.M.	¢ 1.050.050	ć	317.746	Coo noto	ć	204 005	September 2020 Durchase Drice for OSM reimbursement
CORE Infrastructure O&M	\$ 1,950,959	Ş	317,746	see note	Ş		September 2020 Purchase Price for O&M reimbursement.
							Capacity transferred by percentage for DIA Connection since final
						capacity is currently undetermined. Purchase price is based on	
							Dominion's September 2020 Purchase Price and transfer value of
							1.36% to the Town of Castle Rock for proportional reduction in
DIA Connection	\$ 826,266	\$	62,360	see note	\$	77,326	WISE CORE Infrastructure.

Total Purchase Price for Capacity Available \$ 2,671,593

Value of Cherokee Water (GW) \$ 1,399,800

Total Value of Trade \$ 1,399,800

GW Value as percentage of Capacity Purchase Price 52.40%

Capacity after Conveyance of Cherokee Arapahoe Water (GW)

Component	Capacity to Convey for GW (MGD)	Dominion New Capacity Owned (MGD)	Dominion Percentage Ownership	Remaining Excess Capacity (MGD)
WISE CORE Infrastructure		4.69	12.4%	0.59
State Land Board Line	0.285	1.98	12.4%	1.98
Western Pipeline	0.650	4.69	12.4%	0.59
Binney Connection	0.225	4.30	14.3%	0.20
CORE Infrastructure O&M	Varies	Varies	Varies	Varies
DIA Connection			9.86%	