

## WATER RIGHTS LEASE

**THIS WATER RIGHTS LEASE** (the “Lease”) is made and entered into as of the 5th day of March, 2024, by and between the **TOWN OF CASTLE ROCK**, a Colorado home rule municipal corporation, acting by and through the **TOWN OF CASTLE ROCK WATER ENTERPRISE** (the “Lessor”), and **TURNPIKE, LLC**, a Colorado limited liability company (the “Lessee”) (collectively, Lessor and Lessee are referred to as the “Parties”).

### RECITALS:

- A. Lessor is the owner of certain Water Rights and Equipment as defined in Section 1, below.
- B. Lessee desires to lease from Lessor, and Lessor desires to lease to Lessee, the Water Rights and Equipment, as defined in Section 1, below, on the terms and conditions set forth in this Lease.
- C. Lessee is willing to re-drill Well 31643-FPR at its sole cost and expense.
- D. Lessor is willing to agree to an option to renew the Lease for up to and including five additional one-year terms, to allow Lessee to recover the costs it will incur in re-drilling Well 31643-FPR.

**NOW, THEREFORE**, in consideration of the mutual agreements contained herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

### COVENANTS:

**Section 1. Water Rights and Equipment Lease.** Subject to the terms and conditions set forth in this Lease, Lessor hereby leases to Lessee the water rights associated with the following well permits:

<u>Well Permit No.</u>	<u>Power Consumption Coefficient</u> (KWh/AF)	<u>Acre Feet Leased</u> (“Permitted Maximum”)
31526-FP	211.785	300
31527-FP	215.987	200
31643-FPR	TBD	150
14860-FP	Not Operational	0

The water rights associated with the above-referenced well permits shall be referred to collectively as the “Water Rights.” The Water Rights, together with the wells, pumping equipment, electrical equipment and other equipment and facilities associated with the Water Rights (collectively referred to as the “Equipment”) are further described in the attached ***Exhibit A***.

Except as otherwise limited herein, Lessee shall use the wells in accordance with each well permit and prevent degradation of the quality of the ground water. While the wells are commingled

as Well Permit Nos. 31526-FP and 31527-FP, and 31643-FPR and 14860-FP, respectively, such commingling applies only to the area on which the water may be used. Lessee is required to use each well and no single well is to be used in excess of its Permitted Maximum; provided, however, that in no event shall the commingled wells be permitted to act as alternate points of diversion to one another.

Any use of the Water Rights in excess of the Permitted Maximum shall constitute a default under Section 10 of this Lease. Lessee shall be liable for any and all damages caused to Lessor as a result of Lessee exceeding the Permitted Maximum. Lessor, in its sole and absolute discretion, shall be entitled to immediately terminate this Lease. In addition, should Lessee's use of the Water Rights associated with any Well Permit exceed those quantities listed above, then Lessee shall pay to Lessor a \$60.00 per acre foot penalty.

**Section 2. Rental Rate.** The rental rate for the Water Rights and Equipment shall be \$43.60 per acre foot ("AF") of water (an acre foot being equal to 325,851 U.S. gallons) pumped from the wells associated with the Water Rights. As an upfront lease payment, Lessee shall pay to Lessor \$7,085.00, which represents 25% of the maximum total Rent due (\$43.60 x 650 AF) under this Lease ("Initial Rent Payment"). The Initial Rent Payment is due on April 1, 2024. The second and final rent payment shall be due on November 30, 2024, which will be calculated at \$43.60 per AF for all Water Rights pumped, less the Initial Rent Payment. In the event any payment required hereunder is not made within 30 days after the payment is due, a late charge in the amount of \$10.00 will also be paid by Lessee. All payments shall be made to the address set forth in Section 12, below, or such other address specified by Lessor.

A. In order to calculate the total of rental payments during the term of this Lease, Lessee shall report to Lessor the flowmeter reading or electric meter readings for each meter associated with the pump for each Well Permit on the reporting form attached as **Exhibit B**. Reporting shall occur (i) at the commencement of this Lease with the initial meter reading, (ii) on the first of each month (usage from the previous month), and (iii) upon the end of the Lease Term. Lessee shall record the meter readings for each Well Permit number and shall report the readings to Lessor by emailing the completed reporting form to Lessor within 10 days of the reading to the email address listed in Section 12, below. Any failure to report use as outlined in this Section shall constitute a default under Section 10 of this Lease, and Lessor, in its sole and absolute discretion, may immediately terminate this Lease for such Default.

B. In the event of termination of this Lease for any reason, any unpaid rent shall be paid no later than 10 days from the date of termination. Any rent due for the volume of water used, but unpaid, shall be calculated using the monthly flowmeter readings or the KWh/AF conversion in Section 1, if flowmeter readings are not available.

**Section 3. Term.** This Lease will be for a term commencing on March 5, 2024, and ending on November 30, 2024 (the "Initial Term"), unless terminated sooner pursuant to this Lease. The term of the Lease may be extended or renewed by an agreement in writing signed by both Parties for up to five additional one-year terms (each an "Option Term" and, collectively, "Option Terms") (the sum of the Initial Term and all possible Option Terms hereunder shall be referred to as the "Extended Term"). Lessor and Lessee agree that there can be no implied renewal of this Lease.

**Section 4. Re-Drill of Well 31643-FPR.**

A. Lessee hereby agrees to re-drill Well 31643-FPR at its sole cost and expense. Lessee represents that, as a result of the re-drill, the Well shall be restored to full operating condition. Prior to entering into any contract for the re-drill, Lessee shall provide Lessor with a copy of the contractor's estimate and scope of work for Lessor's review and approval, which approval shall not be unreasonably withheld. Following the completion of the work, Lessee shall provide Lessor with a copy of the final invoice for the re-drill (the "Final Invoice"), which Final Invoice shall be attached to this Lease as *Exhibit C*.

B. Lessee ensures that, as part of the contract it enters into for re-drilling of Well 31643-FPR, Lessor shall be named as a third-party beneficiary of any warranty provided by the drilling contractor for defects in materials and/or workmanship, as well as any manufacturer's warranty or guarantee received by the drilling contractor on appliances and equipment incorporated into the Well.

C. In the event that, for any reason, Lessor exercises its right (i) to terminate the Lease at any time prior to the end of the Initial Term or any Option Term, or (ii) to not renew the Lease for any Option Term, Lessor agrees to pay Lessee an amount equal to one-sixth of the cost of the re-drill of Well 31643-FPR, as set forth in the Final Invoice, for each year remaining in the Extended Term, as follows:

- If the Lease is terminated on or before November 30, 2024, Lessee will receive 5/6 of the cost set forth in the Final Invoice.
- If the Lease is terminated on or before November 30, 2025, Lessee will receive 4/6 of the cost set forth in the Final Invoice.
- If the Lease is terminated on or before November 30, 2026, Lessee will receive 3/6 of the cost set forth in the Final Invoice.
- If the Lease is terminated on or before November 30, 2027, Lessee will receive 2/6 of the cost set forth in the Final Invoice.
- If the Lease is terminated on or before November 30, 2028, Lessee will receive 1/6 of the cost set forth in the Final Invoice.

**Section 5. Use of Water Rights.** Lessee shall use the Water Rights only for the irrigation of agriculture crops as historically done by Lessee in the North ½ of Section 23, T1N, R63W of the 6th P.M. (a.k.a. Parcel F) and the NW1/4 of Section 34, T1N, R63W of the 6th P.M. (a.k.a. Parcel L-2) (the "Property"). Lessee shall not exceed the Permitted Maximum of water allowed under the Well Permits or use of the Water Rights to irrigate any other real property than the Property.

**Section 6. United States Department of Agriculture.** Lessee shall deliver to Lessor copies of all 2024 Farm Service Agency crop reports filed by Lessee, any 2024 aerial photos on record with the Farm Service Agency, and/or any other of Lessee's governmental farm records by no later than August 1, 2024. Lessee shall further deliver to Lessor any additional Farm Service Agency crop records filed by Lessee after such date and before expiration of this Lease.

**Section 7. Maintenance of Equipment.** Upon the effective date of this Lease, Lessee

shall be solely responsible for the costs of operation, maintenance and repair of the Equipment and all other equipment necessary for the irrigation of the Property, which shall include the costs of all maintenance and repairs to the pumps and existing wells used for the Water Rights. During the term of this Lease, only the Lessee and/or its agents and employees shall use the Equipment, which Equipment shall only be used on the Property. In the event crops irrigated by the Water Rights are damaged because of Lessee's activities and/or failure to operate, maintain or repair the Equipment or any other equipment necessary for irrigation of the Property, Lessor shall have no liability for such damages to the crops or loss of crop revenue and Lessee shall have no recourse against Lessor for such damages.

Upon discovery of an issue with the Equipment, Lessee shall notify Lessor immediately about the issue and what Lessee intends to do to maintain or repair the Equipment. In the event Lessee installs a part or other equipment that costs \$100.00 or more, Lessee may remove that part or equipment and take it when the Lease terminates. Prior to removal, however, Lessee shall provide Lessor with written notice of its intent to remove such part and/or equipment and Lessor shall have 10 days from the date of such notice to purchase said part or equipment at the amount Lessee paid for the part and its installation. As part of such notice, Lessee shall provide Lessor the receipt for the part and installation cost. If the Equipment, for any reason, fails to deliver the water from the well, and Lessee does not repair it and provides Lessor written notice of its intent not to repair, either Lessor or Lessee may terminate this Lease upon 30 days' written notice to the other Party, and Lessor shall have no liability for damages to the crops or loss of crop revenue. In the event of termination, rent shall be paid at the time of termination, If the rent due is for AF used, such amount shall be calculated using both the monthly flow meter readings and the KWh/AF conversion in Section 9, below.

**Section 8. Utilities.** Lessee shall pay any and all power and other utility costs associated with Lessee's use of the Water Rights. Lessee shall be responsible for all arrangements required for billing of the utilities directly to Lessee. Electrical charges not associated with Lessee's usage and billed for the period after the term of this Lease shall be the responsibility of Lessor.

**Section 9. Power Records.** Upon execution of this Lease and prior to use of the Water Rights and Equipment, Lessee shall execute the form of letter attached hereto as **Exhibit D** to request that Morgan County Rural Electric Association send a "duplicate" bill to Lessor each month during the term of the Lease. Lessee hereby grants permission to Morgan County Electric Association to release to Lessor and/or its agents power records associated with the wells located on the Property. While flowmeter readings shall be used for calculating monthly usage, the Power Consumption Coefficient shown in Section 1 shall be used to calculate water usage for each if no flowmeter readings are available. (Figures shall be based on accepted State and USGS methods.)

**Section 10. Default and Termination.** In addition to the other grounds for termination herein, Lessor may, at its option, elect to terminate this Lease upon the occurrence of an event of default by Lessee in the performance of its obligations hereunder. An event of default shall be deemed to occur if:

A. Lessee fails to pay any rental payments within 30 days of the due date. Lessor shall have no obligation to provide Lessee with notice of nonpayment or an opportunity to cure;

B. Lessee uses the Water Rights in a manner other than as permitted pursuant to this Lease or the Well Permits, and fails to cease such prohibited use within five days of receipt of notice of such default by Lessor;

C. Lessee fails to report meter readings within 10 days from the required date for readings.

D. Lessee assigns this Lease to a third party in violation of Section 11, below; or

E. Lessee commits a material breach of any provision of this Lease.

In the event Lessee defaults or otherwise commits a breach of this Lease, or any provision of this Lease, in addition to terminating the Lease, Lessor shall have the right to pursue (i) the remedies set forth herein, and (ii) any and all other remedies and damages, permitted in law or equity, caused by or arising from Lessee's default or breach. In the event of termination as a result of any default, rent shall be brought current by Lessee and any rent due for AF used but unpaid shall be paid at the time of termination, as calculated using the flow meter readings and the KWh/AF conversion in Section 9, above.

**Section 11. Assignment and Assumption.** Lessee may not assign its rights hereunder without the prior written consent of Lessor, which consent may be withheld in Lessor's sole discretion. In the event that Lessor consents to an assignment of Lessee's rights hereunder, the assignee shall execute an assumption agreement pursuant to which it shall assume Lessee's obligations hereunder. The terms of such assumption agreement must be approved by Lessor.

**Section 12. Notices.** All notices shall be in writing, and shall be delivered by hand delivery or U.S. mail, postage prepaid, to the parties at the addresses set forth above. Notices shall be deemed received on the date hand delivered, or if mailed, three (3) days after deposit in the U.S. mail, postage prepaid.

If to Lessor:                      Town of Castle Rock  
    Castle Rock Water  
    175 Kellogg Court  
    Castle Rock, Colorado 80109  
    Attn: Matt Benak, Water Resources Manager  
    Phone: 720-733-6037 (direct)  
    Email: mbenak@crgov.com

If to Lessee:                        Turnpike, LLC  
    4202 West County Road 65  
    Keenesburg, Colorado 80643  
    Attn: Richard F. Huwa, Manager  
    Phone: 303-732-4808 (home)  
    Mobile: 970-381-3257  
    Fax: 303-732-0205  
    Email: [rphuwa@gmail.com](mailto:rphuwa@gmail.com)

**Section 13. Termination Upon Sale, Transfer, Exchange or Export.** In the event the Water Rights are sold, transferred, or exchanged or exported by Lessor or its assigns, then Lessor may terminate this Lease, in whole or in part, upon 30 days' prior written notice. In the event that, prior to such termination by Lessor, Lessee has planted crops, Lessee shall attempt to procure substitute water supplies to avoid crop loss. If Lessee is unable to reasonably procure a substitute water supply and the crops are lost, in whole or in part, as a result of Lessor's termination pursuant to this Section 13, Lessor shall compensate Lessee for such loss. For purposes of this Section 13, the value of crop loss shall be based upon crop insurance records for the Property. If crops have not yet been planted, in whole or in part, on the Property, Lessor shall reimburse Lessee for expenses incurred in preparation for planting, if any. In such event, Lessee shall provide Lessor with receipts for any such expenses. In the event of termination by Lessor under this Section 13, rent shall be brought current by Lessee and any rent due for AF used but unpaid shall be paid at the time of termination, as calculated using the monthly flowmeter readings.

Lessee shall not be entitled to compensation or reimbursement under this Section 13 or otherwise for crop damage or loss in the event of termination due to any default by Lessee or for any other reason under this Lease.

In the event of termination under this Section 13, if Lessor and Lessee are unable to agree as to the value of any such crops, tillage work, labor and material and supplies, then each Party agrees to name an arbitrator, and the value arrived at by the arbitrators shall be controlling on both Parties. In the event the two arbitrators cannot agree, they shall appoint a third arbitrator, and the value arrived at by the majority of the arbitrators shall be controlling on both Parties. The Parties shall share equally in the cost of such arbitration.

**Section 14. Insurance.** At all times during the term of this Lease, Lessee shall procure at its own cost and maintain the following policies of insurance:

A. Commercial General Liability insurance with minimum combined single limits of \$1,000,000 each occurrence and \$1,000,000 aggregate. The policy shall be applicable to all premises and operations. The policy shall include coverage for bodily injury, broad form property damage (including for contractual and employee acts), blanket contractual, independent contractors, products, and completed operations. The policy shall contain a "severability of interests" provision.

B. Commercial Automobile Liability Insurance with minimum combined single limits for bodily injury and property damage of not less than \$1,000,000 each occurrence and \$1,000,000 aggregate with respect to each of Lessor's owned, hired and/or non-owned vehicles assigned to or used in on the Property. The policy shall contain a "severability of interests" provision.

C. Workers' Compensation Insurance with limits in accordance with the provisions of the Workers' Compensation Act, as amended, by the State of Colorado and Employer's Liability insurance with limits of \$100,000 per occurrence for each bodily injury claim, \$100,000 per occurrence for each bodily injury caused by disease claim, and \$500,000 aggregate for all bodily injuries caused by disease claims.

The policies required above shall be endorsed to include Lessor, its officers and employees, as an additional insured. Certificates of insurance shall be completed by Lessee's insurance agent and provided to Lessee as evidence that policies providing the required coverage, conditions and minimum limits are in full force and effect, and shall be subject to review and approval by Lessor. Each certificate shall identify the Property and shall provide that coverage afforded under the policies shall not be cancelled, terminated or materially changed until at least 30 days' prior written notice has been given to Lessor. If the words "endeavor to" appear in the portion of the certificate addressing cancellation, those words shall be stricken from the certificate by the agent(s) completing the certificate. Lessor reserves the right to request and receive a certified copy of any policy and any endorsement thereto.

Failure on the part of Lessee to procure or maintain policies providing the required coverage, conditions, and minimum limits shall constitute a material breach of contract upon which the discretion may procure or renew any such policy or any extended connection therewith, and all monies so paid by Lessor shall be repaid by Lessee to Lessor upon demand, or Lessor may offset the cost of the premiums against any monies due to Lessee from Lessor.

**Section 15. Governmental Immunity.** The Parties understand and agree that the Lessor is relying on, and does not waive or intend to waive by any provision of this Lease, the monetary limitations (presently \$424,000 per person, \$1,195,000 per occurrence) or any other rights, immunities, and protections provided by the Colorado Governmental Immunity Act, §24-10-101, et seq., C.R.S., as from time to time amended, or otherwise available to Lessor, its officers, and employees.

**Section 16. Indemnification.** Lessee shall indemnify and hold Lessor harmless against any claim of liability or loss from personal injury or property damage resulting from or arising out of the use of the Water Rights and Equipment by Lessee, its employees or agents, excepting, however, such claims or damages as may be due to or caused by the negligent or willful acts or omissions of Lessor, or its employees or agents.

**Section 17. Binding Effect.** This Lease constitutes the full agreement of the Parties and may not be modified except in writing signed by both Parties. This Lease shall be binding on the Parties and their respective successors and assigns.

**Section 18. Loss, Destruction or Damage to the Water Rights and Equipment.** Lessor leases the Water Rights and Equipment to Lessee in an "as is" condition, and Lessor expressly does not agree to any modification or change of the Water Rights, other than a change of use of the Water Rights pursuant to any application filed by Lessor for the export and change or use of the Water Rights.

**Section 19. Attorney's Fees.** In the event that an attorney is engaged by either Party to (i) resolve any dispute arising under the terms of this Lease (except for the arbitration procedure described in Section 13, above), or (ii) collect payment of any sums due and owing under this Lease, the prevailing Party is entitled, in addition to other damages or costs, to receive reasonable attorney's fees from the non-prevailing Party.

**Section 20. Complete Agreement.** This Lease supersedes any and all prior agreements,

written and oral, between the Parties and constitutes the complete and entire agreement of the Parties.

**Section 21. Headings for Convenience Only.** The paragraph headings are for convenience only and the substantive portions hereof control without regard to the headings.

**Section 22. Modification.** This Lease shall be modified in writing only, which writing must be executed by the Parties in order to be effective.

**Section 23. Controlling Law.** This Lease shall be governed under, and construed pursuant to the laws of the State of Colorado.

*(Signature page to follow)*



**EXHIBIT A**  
(Well Information)

The following water rights are subject to the terms and conditions of the Findings of Fact, Conclusions of Law, Judgment and Decree of the Court entered by the Adams County District Court on May 10, 2004 in Case No. 98CV1727, and recorded on June 22, 2004 as Reception No. 20040622000516130 of the books and records of the Adams County Clerk and Recorder, and recorded on June 22, 2004 as Reception No. 3191505 of the books and records of the Weld County Clerk and Recorder; and by the Findings of Fact, Conclusions of Law, Judgment and Decree of the Court entered by the Adams County District Court on June 1, 2004 in Case No. 99CV0097, and recorded on June 22, 2004 as Reception No. 20040622000516120 of the books and records of the Adams County Clerk and Recorder, and recorded on June 22, 2004 as Reception No. 3191504 of the books and records of the Weld County Clerk and Recorder.

**Final Permit No.:** 31526FP

**Priority Date:** 5/1/1939

**Permit Location:** NE1/4 of the SE1/4 of Section 22, T1N, R63W of the 6th P.M. (a.k.a. Parcel F)

**Maximum Annual Volume of Appropriation (Changed Use):** 144.4 Acre Feet

**Maximum Pumping Rate:** 1100 Gallons Per Minute

**Area Which May be Irrigated:** 280 acres

**Final Permit No.:** 31527FP

**Priority Date:** 5/1/1944

**Permit Location:** NW1/4 of the SE1/4 of Section 22, T1N, R63W, of the 6th P.M. (a.k.a. Parcel F)

**Maximum Annual Volume of Appropriation (Changed Use):** 139.1 Acre Feet

**Maximum Pumping Rate:** 1100 Gallons Per Minute

**Area Which May be Irrigated:** 280 acres

**Commingling Information:** 31526FP and 31527FP are commingled, said commingling applies only to the area on which the water may be used. This lease requires each well to be used and neither well to be used in excess of its Leased Maximum as stated in Section 1.

**Final Permit No.:** 31643FPR

**Priority Date:** 6/8/1946

**Permit Location:** SW1/4 of the NW1/4 of Section 34, T1N, R63W of the 6th P.M. (a.k.a. Parcel L-2)

**Maximum Annual Volume of Appropriation (Changed Use):** 111.3 Acre Feet

**Maximum Pumping Rate:** 1150 Gallons Per Minute

**Area Which May be Irrigated:** 160 acres

**Final Permit No.:** 14860RFP

**Priority Date:** 4/30/1954

**Permit Location:** NW1/4 of the NW1/4 of Section 34, T1N, R63W, of the 6th P.M. (a.k.a. Parcel L-2)

**Maximum Annual Volume of Appropriation (Changed Use):** 74.3 Acre Feet

**Maximum Pumping Rate:** 950 Gallons Per Minute

**Area Which May be Irrigated:** 160 acres

**Commingling Information:** 31643FPR and 14860RFP are commingled, said commingling applies only to the area on which the water may be used. This lease requires each well to be used and neither well to be used in excess of its Leased Maximum as stated in Section 1.



## FORM DBB-004 - INSTRUCTIONS FOR PROPER COMPLETION AND OBLIGATION OF THE ADMINISTRATIVE ENTITY IN REPORTING

### I. Completing Form DBB-004: Most of the Form requirements are self-explanatory. Listed below are guides for completing selected items on the Form.

1. The values for "Allowed Annual Appropriation Per Approved Change" and "Allowed Pumping This Year With 3-Yr Banking" are taken from Form DBB-013 (Administrative Reporting - Three Year Modified Banking), the well permit itself, or the calculated acre-feet for those using the "3-year rolling average".
2. The "Water/Power Meter Limit" is intended to show the well owner the maximum reading (flow meter or power meter) that the meter should not exceed in the calendar year. Use caution in computing this value when the meter does NOT read acre-feet or kilowatt-hours.
3. In the second and third columns the ( ) below "Flow Meter Reading" and "Power Meter Reading" is used to state the unit multiplier. For example, a flow meter may read in "gallons X 1000" or a power meter may read in "Kwh X 160". Use the relationship of 325,851 gallons/per acre-foot. An approved power consumption coefficient demands that the power use be in kilowatt-hours. If the power is via natural gas, the meter reading w/multiplier and calculated coefficient should be listed. Natural gas power use coefficients are not approved by the Commission for regular use in estimating acre-feet but may be useful in tracking flow meter performance.
4. The "COMMENTS / NOTES" section of the form is intended to show any changes or irregularities that would aid in explaining the readings (or lack of readings). All meter serial numbers and changes should be noted. Observed irrigated acreage or acreage descriptions should be compared to that permitted. The use of any temporary power use coefficient should be noted. Any comments to the well owner should be highlighted in this section.
5. Distribution of Form DBB-004:
  - 1 copy to the well owner/operator
  - 1 copy to the Colorado Ground Water Commission
  - 1 copy to the Water Commissioner for the Designated Basin
  - 1 copy for the Ground Water Management District

### II. Administrative Responsibilities.

6. Frequency of Readings.
  - a. Irrigation of Expanded Acres: At least six times per year, with one reading prior to irrigation pumping and one reading after irrigation pumping.
  - b. Irrigation of Commingled Wells: At least three times per year, with one reading prior to irrigation pumping and one reading after irrigation pumping.
  - b. Commercial or Municipal (year round): Monthly readings.
  - c. Temporary Change of Use: Each week that pumping occurs while the temporary change of use is in effect and at the end of each calendar year that the temporary change of use occurred.
7. The requirements concerning the use of flow meters and power meters outlined in the Commission Policy Memorandum 95-3 must be met for wells outside of the Republican River Basin, and the requirements outlined in the Rules and Regulations Governing the Measurement of Ground Water Diversions Located In the Republican River Basin Within Water Division No. 1 must be met for wells in the Republican River Basin. General requirements are as follows.
  - a. Flow Meter Certification and Operation: Newly installed flow meters must be field certified as to accuracy to their use as a measuring device before pumping. All existing installed flow meters must be field certified every four years. Certification must be done by an entity approved by the Ground Water Commission. The flow meter must be able to measure volume of water pumped within plus or minus five (5) percent of actual. The meter should have sufficient recording digits to assure that "rollover" does not occur within three years.
  - b. Power Consumption Coefficients: The well owner is responsible for having any power consumption coefficient determined by a certified tester. The results of the power consumption coefficient tests and the written application describing the current irrigation practice and how the coefficient was determined must be sent to the Colorado Ground Water Commission for approval. **Power consumption coefficients cannot be used until the use of such a coefficient is approved by the Commission.** Power consumption coefficients must be re-certified at least every four (4) years outside the Republican River Basin and every two (2) years inside the Republican River Basin.

**EXHIBIT C**  
**(Form letter to Morgan County Rural Electric Association)**

February 9, 2024

Morgan County Rural Electric Association  
PO Box 738  
~~00169018 Highway 34~~  
Fort Morgan, Colorado 80701 - 0738  
Ph: (970) 867-5688  
Fx: (970) 867-3277

To Whom It May Concern:

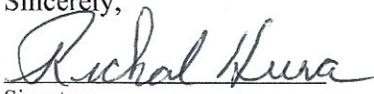
I, Richard Hura as a duly authorized representative of Turnpike LLC, hereby grant permission to Morgan County Rural Electric Association to mail copies of monthly power records associated with the wells we lease from the Town of Castle Rock located in the NE1/4 of the SE1/4 of Section 22, T1N, R63W of the 6th P.M. (a.k.a. Parcel F), NW1/4 of the SE1/4 of Section 22, T1N, R63W, of the 6th P.M. (a.k.a. Parcel F), and SW1/4 of the NW1/4 of Section 34, T1N, R63W of the 6th P.M. (a.k.a. Parcel L-2) with:

Power Meter Numbers: 136862057  
136862225  
137613678

And MCREA Account Numbers: 2418802  
2418801  
\_\_\_\_\_

to

Matthew J. Benak, PE  
Water Resources Manager  
Castle Rock Water  
175 Kellogg Court  
Castle Rock, Colorado 80109  
Email: [mbenak@crgov.com](mailto:mbenak@crgov.com)  
Ph: (720) 733-6037

Sincerely,  
  
Signature  
Richard Hura  
Print Name